Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2015 (Thousand Barrels)

	Supply					Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³	Ending Stocks
Crude Oil ⁴	291,044			216,229	7,846	8,561	488,967	17,591	0	1,174,32
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	99,403	-609	24,689	4,418		18,271	12,152	27,271	70,207	157,02
Pentanes Plus	12,829	-609		336		1,046	4,077	4,110	3,323	18,20
Liquefied Petroleum Gases	86,574		24,689	4,082		17,225	8,075	23,161	66,884	138,81
Ethane/Ethylene			161	7		674	. –	1,872	31,668	31,70
Propane/Propylene			17,680	3,556		7,177	_	19,094	28,833	65,27
Normal Butane/Butylene	10,226		7,026	275		8,993	2,761	2,038	3,735	32,252
Isobutane/Isobutylene			-178	244		381	5,314	157	2,648	9,58
Other Liquids		32,475		36,460	16,203	-1,437	70,578	17,259	-1,262	314,59
Hydrogen/Oxygenates/Renewables/										
Other Hydrocarbons		32,479		924	4,743	-433	34,963	3,616	0	26,269
Hydrogen				_	6,164		6,164	_	0	
Oxygenates (excluding Fuel Ethanol)		2,004		44	-656	-249	51	1,590	0	1,018
Renewable Fuels (including Fuel Ethanol)		30,475		817	-739	-188	28,715	2,026	0	25,204
Fuel Ethanol		27,910		257	321	-78	26,780	1,786	0	20,78
Renewable Fuels Except Fuel Ethanol		2,565		560	-1,060	-110	1,935	240	0	4,41
Other Hydrocarbons				63	-26	4	33	-	0	47
Unfinished Oils				18,005		1,047	8,441	9,779	-1,262	85,774
Motor Gasoline Blend.Comp. (MGBC)		-4		17,531	11,460	-2,054	27,177	3,864	0	202,540
Reformulated		_		4,939	5,040	3,082	6,845	52	0	52,217
Conventional		-4		12,592	6,419	-5,136	20,332	3,811	0	150,323
Aviation Gasoline Blend. Comp				_		3	-3	_	0	11
Finished Petroleum Products		86	578,270	22,116	-10,511	1,617		86,178	502,166	289,453
Finished Motor Gasoline		86	293,615	2,250	-11,780	-993		10,990	274,173	25,898
Reformulated		_	93,243	_	-4,099	5		_	89,139	39
Conventional		86	200,372	2,250	-7,681	-998		10,990	185,034	25,859
Finished Aviation Gasoline			253	2		-172		_	427	970
Kerosene-Type Jet Fuel			47,596	3,909		1,221		5,800	44,484	38,412
Kerosene			90	1		65		_	26	1,374
Distillate Fuel Oil ⁵			149,422	7,033	1,269	728		37,046	119,950	129,022
15 ppm sulfur and under ⁶			139,970	5,431	1,269	512		31,093	115,065	112,526
Greater than 15 ppm to 500 ppm sulfur ⁶			3,850	76	_	1,242		2,607	77	6,103
Greater than 500 ppm sulfur			5,602	1,526		-1,026		3,346	4,808	10,393
Residual Fuel Oil ⁷			14,056	4,556		934		13,154	4,524	39,070
Less than 0.31 percent sulfur			1,324	7		-492		NA	NA	3,31
0.31 to 1.00 percent sulfur			1,855	1,230		1,414		NA	NA	5,778
Greater than 1.00 percent sulfur			10,877	3,319		12		NA	NA	29,97
Petrochemical Feedstocks			8,059	1,498		-57		_	9,614	3,410
Naphtha for Petro. Feed. Use			5,156	1,254		-118		-	6,528	2,256
Other Oils for Petro. Feed. Use			2,903	244		61		_	3,086	1,154
Special Naphthas			1,093	542		-37		_	1,672	1,384
Lubricants			5,784	813		1,001		1,881	3,715	11,048
Waxes			141	170		-25		116	220	438
Petroleum Coke			25,434	558		-1,715		16,442	11,265	6,866
Marketable			18,745	558		-1,715		16,442	4,576	6,86
Catalyst			6,689			´		·	6,689	
Asphalt and Road Oil			9,693	783		715		704	9,057	31,10
Still Gas			20,456						20,456	
Miscellaneous Products			2,578	1		-48		46	2,581	457
Total	390,447	31,952	602,959	279,223	13,537	27,012	571,697	148,299	571,111	1,935,395

⁼ Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

⁼ No Data Reported.

⁼ Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.
 Distillate stocks located in the 'Northeast Reserves' are excluded. For details see Appendix D.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change